## BENGUET ELECTRIC COOPERATIVE COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF MAY 2025 Based on April 2025 Generation Costs

## **GENERATION RATE- MAIN**

| sc                          | URCE                    | Energy<br>Share | (A)<br>kWh<br>Purchased | (B)<br>Basic<br>Generation Cost | (C)<br>Other<br>Cost<br>Adjustments | (D = B + C)<br>Net Generation<br>Cost | (E = D/A) Average Gen Cost (April 2025) Php/kWh |
|-----------------------------|-------------------------|-----------------|-------------------------|---------------------------------|-------------------------------------|---------------------------------------|---|
| A.                          | NPC PSALM Kayapa        | 0.04%           | 19,950.00               | 87,566.54                       | -                                   | 87,566.54                             | 4.3893  |
| В.                          | TeAM Energy             | 0.00%           |                         |                                 | -                                   | -                                     | -   |
| C.                          | LPI                     | 0.00%           | -                       | -                               | -                                   | -                                     | -   |
| D.                          | GNPD                    | 85.01%          | 45,252,546.69           | 278,231,492.91                  | (3,223,292.06)                      | 275,008,200.85                        | 6.0772  |
| E.                          | WESM (including LR)     | 14.93%          | 7,949,260.00            | 44,547,295.25                   | -                                   | 44,547,295.25                         | 5.6040  |
| F.                          | Net Metering            | 0.02%           | 9,081.03                | 56,527.60                       | -                                   | 56,527.60                             | 6.2248  |
|                             | Total                   | 100.00%         | 53,230,837.72           | 322,922,882.30                  | (3,223,292.06)                      | 319,699,590.24                        | 6.0059  |
| Generation Rate Adjustments |                         |                 |                         |                                 |                                     |                                       |   |
|                             | Pilferage Recovery      |                 |                         | -                               |                                     | -                                     | -   |
|                             | GOUR                    |                 |                         |                                 |                                     |                                       | -   |
|                             |                         |                 |                         |                                 |                                     |                                       |   |
| Ge                          | neration Charge per kWh |                 | 53,230,837.72           | 322,922,882.30                  | (3,223,292.06)                      | 319,699,590.24                        | 6.0059  |
|                             |                         |                 |                         |                                 |                                     | billing month                         | May 2025  |

## **GENERATION RATE-LUELCO**

| sc | DURCE                     | Energy<br>Share | (A)<br>kWh<br>Purchased | (B)<br>Basic<br>Generation Cost | (C)<br>Other<br>Cost<br>Adjustments | (D = B + C)<br>Net Generation<br>Cost | (E = D/A)<br>Average Gen Cost<br>(April 2025)<br>Php/kWh |
|----|---------------------------|-----------------|-------------------------|---------------------------------|-------------------------------------|---------------------------------------|--|
| D. | LUELCO (Sale for Resale)* | 100%            | 3,639.00                | 15,882.63                       | 1                                   | 15,882.63                             | 4.3646   |
|    | Total                     |                 | 3,639.00                |                                 |                                     | billing month                         | May 2025   |

<sup>\*</sup> The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.

<sup>\*\*</sup> kWh purchased is based on actual kwh purchases

<sup>\*\*\*</sup> WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)